**European Parliament Committee on Industry, Research and Energy (ITRE)** 



Development Fund



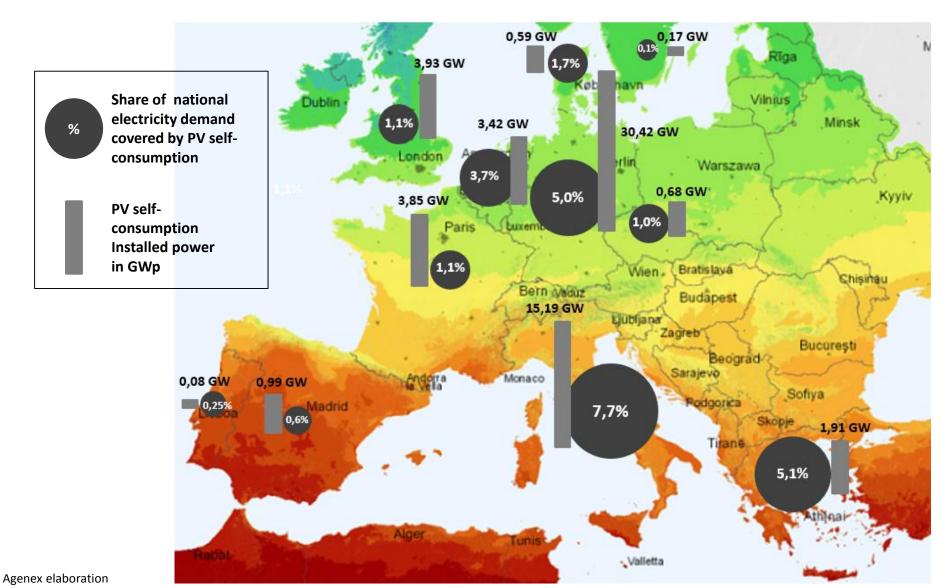
Lessons learned from different approaches across Europe in facilitating selfconsumption of electricity

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Brussels, February 22nd 2018





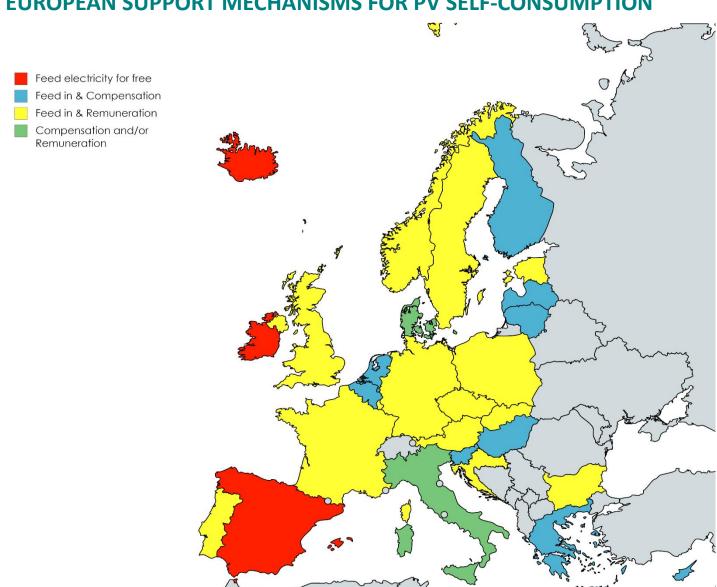
## **EUROPEAN SITUATION OF PV FOR SELF-CONSUMPTION**







## **EUROPEAN SUPPORT MECHANISMS FOR PV SELF-CONSUMPTION**



#### **AGENEX** elaboration

Source: Study on "Residencial Prosumers in the European Energy Union" JUST/2015/CONS/FW/C006/0127; European Commission





## ITALIAN LESSONS LEARNED

Legislative security		
Administrative/grid burocracy		
Economic support/penalties		

## MALTESE LESSONS LEARNED

Legislative security	
Administrative/grid burocracy	
Economic support/penalties	

## Case: residential building Sardinia Region



- PV power: 33 kW
- PV energy coverage: 75%
- Savings: 0,20 €/kWh Earnings: 8.523 €/year → Surplus: 0,14 €/kWh FIT: 0 €/kWh
- Simple Payback: 11 years

Case: Eco Gozo Ministry



- PV power: 108 kWp
- PV energy coverage: 45%
- Earnings: 20.000 €/year>
- Simple Payback: 13 years

Savings: 0,12 €/kWh

Surplus: 0 €/kWh

Grant: up to 50%





## **SWEDISH LESSONS LEARNED**

# Legislative securityLegislative security—Administrative/grid burocracyAdministrative/grid burocracy—Economic support/penaltiesEconomic support/penalties—

## Case: condominium association Blekinge



- PV power: 109 kWp
- PV energy coverage: 33%
- Earnings: 8.000 €/year→ Surplus: 0,0605 €/kWh

Grant: 30%

Simple Payback: 14 years

Case: residential building Extremadura

SPANISH LESSONS LEARNED



- PV power: 1,6 kWp
- PV energy coverage: 34%

P Earnings: 308 €/year →-

Simple Payback: 11 years

Savings: 0,14 €/kWh

Surplus: 0 €/kWh

**Grant: None** 





## **GERMAN LESSONS LEARNED**

Legislative security		
Administrative/grid burocracy		
Economic support/penalties		

### **FRENCH LESSONS LEARNED**

Legislative security	
Administrative/grid burocracy	
Economic support/penalties	

Case: Heidelberger cooperative – Germany



- PV power: 445 kWp
- Tenant investment: 1.000 €
- Revenues: 3 % over 20 years
- Benefits: subsidized electricity 0.254 EUR/kWh

Case: Dairy farm Alsace



- PV power: 14kWp
- PV energy coverage: 22%

• Earning: 2.250€/year →-

Simple Payback: 10 years

Savings: 0,15 €/kWh

Surplus: 0,15?€/kWh

**Grant: 10%** 





#### **CLEAN ENERGY FOR ALL EUROPEANS**

"The new proposal aims to further consolidate this trend, for example by removing obstacles to self-generation."

"It aims to empower consumers and enable them to be more in control of their choices when it comes to energy."

"The regulatory changes introduced by this package and the shift from centralised conventional generation to decentralised, smart and interconnected markets will also make it easier for consumers to generate their own energy, store it, share it, consume it or sell it back to the market – directly or via energy cooperatives."

"This also necessitates the removal of wholesale and retail price caps, while ensuring the full and appropriate protection of vulnerable household consumers."





### **CONCLUSIONS I**

- Self-generation of electricity for local consumption has, in most MS, become economically feasible without subsidies
- Unnecessary administrative barriers for self-generation of electricity should be removed and grid connection procedures should be simplified
- Policy uncertainty should be avoided and more standardized and stable legislation should be promoted
- General public awareness should be raised about technologies for self-generation and the economic benefits
- Collective energy self-generation and consumption should be allowed in all MS, and specially facilitated/promoted in apartment buildings and small industrial parks

### **CONCLUSIONS II**

- Smart metering is recommended to optimize the net metering system and to facilitate demand response and local storage
- Grid tariffs for self-generators should be reasonable and fair and based on effective cost (e.g. share in peak load) and benefits (e.g. lower grid losses)
- Remuneration for surplus or back-up electricity should be based on market prices to incentivize demand response and local storage
- Adequate grid tariff and price setting should allow to offer benefits for both selfconsumers (lower electricity cost) and society (lower overall system cost)
- Possibility of an of-the-shelf financial instrument at EU level to support (through a guarantee fund) PV investments for self-consumption should be considered

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Lessons lear (1) from different approaches across Europe in facilitating selfconsumption of electricity

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